780 N. Commercial Street
P.O. Box 330

Manchester, NH 03105-0330

## Matthew J. Fossum

Senior Counsel
603-634-2961
matthew.fossum@eversource.com

April 29, 2019
WHPUC 29APR19FM:43
Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429
RE: Docket No. DE 09-035
Distribution Service Rate Case
Annual Report on Executive Compensation
Dear Director Howland:
Pursuant to Paragraph 14.4 of the "Settlement Agreement on Permanent Distribution Rates" approved by the Commission in Order No. 25,123, attached hereto are seven copies of the annual report on executive compensation for Public Service Company of New Hampshire d/b/a Eversource Energy.

Thank you for your assistance with this matter. Please do not hesitate to contact me with any questions.

Enclosures
Cc: Service List (electronic only)

## ANNUAL COMPENSATION OF OFFICERS AND DIRECTORS OF THE PUBLIC SERVICE OF NEW HAMPSHIRE (PSNH)

Fiscal Year Ending 2018
Docke No, DE 09-035 PSNH Distribution Service Rate Case Settlemert Agreement Dated April 30, 2010, Section 14.4

| Name and Principal Position | Satary (Officers) Fees Earned or Paid in Cash (Directors) |  | Bonus |  | Stock Awards |  | OptionAwards |  | Non-Equity Incentive Plan Compensation |  | Change in Pension Value and Non-Qualified Deferred Compensation Earnings ${ }^{5}$ |  | All Other Compensation |  | Total <br> Compensation |  | Amount of Compensation Charged to Utility ${ }^{6}$ |  | Percentage of Compensation Charged to Utility |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| OFFICERS ${ }^{123,4}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| James J. Judge | \$ | 1,277,078 | \$ | - | \$ | 5,632,217 | \$ | - | \$ | 2,430,000 | \$ | 5,560,877 | \$ | 25,209 | \$ | 14,925,381 | \$ | 1,227,929 | 8.2\% |
| President and Chief Execulive Officer |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Philip J. Lembo | \$ | 648,271 | \$ | - | \$ | 1,230,032 | \$ | - | \$ | 765,000 | § | 1,535,216 | \$ | 21,685 | \$ | 4,200,204 | \$ | 340,038 | 8.1\% |
| Executive Vice President, Chief Financial Officer and Treasurer |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Leon J. Olivier | S | 699,617 | - |  | S | 1,323,995 | - |  | \$ | 800,000 | \$ | - | \$ | 14,778 | \$ | 2,838,389 | \$ | 179,337 | 6.3\% |
| Executive Vice President-Energy Enterprise Strategy and Business Development |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Werner J. Schweiger | \$ | 658,271 | \$ | - | \$ | 1,248,802 | \$ | - | \$ | 815,000 | \$ | 538,978 | \$ | 53,896 | \$ | 3,314,947 | \$ | 272,896 | 8.2\% |
| Executive Vice President and Chief Operating Officer |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Gregory B. Butler <br> Sexior Vice President, General Counsel and Secretary | S | 618,271 | - |  | S | 968,412 | - |  | \$ | 645,000 | \$ | 634,394 | \$ | 15,143 | \$ | 2,881,220 | \$ | 248,418 | 8.6\% |
| Officers 6 through 49 | \$ | 11,985,841 | \$ | - | \$ | 7,124,321 | \$ | - | \$ | 8,150,000 | \$ | 3,618,919 | S | 760,628 | \$ | 31,639,708 | \$ | 3,220,668 | 10.2\% |
| TOTAL | \$ | 15,887,349 | \$ | - | \$ | 17,527,779 | \$ | - | \$ | 13,605,000 | \$ | 11,888,384 | \$ | 891,339 | \$ | 59,799,850 | \$ | 5,489,286 | 9.2\% |

Officers listed above include all officers repored in the Eversource proxy and other officers at the Vice President level or above as of December 31 for whom a portion of compensation was charged to the Utility as allowed by the PUC in rates,
) External Board member comperssaion is not included in rales; therefore, no external board menbers repored.
Consistent with he reporting format in Attachment A to the December 3, 2008, Decision in Docket No. 08-01-16, the names and titles of those officers whose compensation is not required to be publicly reported
in the Eversource Energy proxy or Utility $10-\mathrm{K}$ are not pubbicly reported here, but the compensation for all such officers is provided here and such officers are idenified in this document as "Officers 6 through 49 ,
) Except as noted below, values shown in each column are determined as if reported in the Summary Compensation Table required by lem 402(c) of Regulation S-K (17 CFR \& 229,402(c)), or successor, appeanng in the proxy statement for
the company's annual meeting of shareholders filed with the U.S. Securities and Exchange Commission
) Change in pension value for officers hat are not reported in proxy stalements or Utility $10-\mathrm{K}$ is estimated using service cost and interest cost related to each such officer
) Amount and percentage of compensation charged to the Utility represents amount and percenlage of compensation charged to Utility Capitial Accounts and or Operating Expense (above-the-line), reflecting extent each calegor
of compensation was allowed by tbe PUC in rates.

